

Taylor County  
Rural Electric Cooperative  
Corporation

P. O. BOX 100

CAMPBELLSVILLE, KENTUCKY 42719

(270) 465-4101 • Fax (270) 789-3625  
(800) 931-4551

March 29, 2012

RECEIVED

APR - 2 2012

PUBLIC SERVICE  
COMMISSION

Jeff Derouen, Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

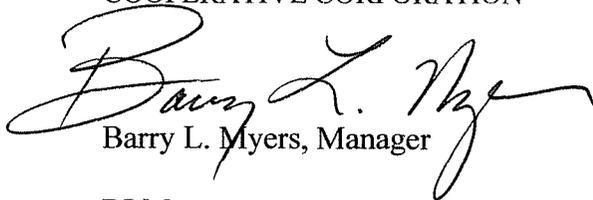
Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, please find enclosed for filing an original and six copies of a proposed revision to Taylor County Rural Electric Cooperative Corporation's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both original and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

  
Barry L. Myers, Manager

BLM:pwr

Enclosures

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.01080 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

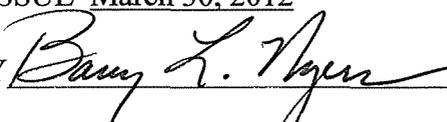
Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

b. Non-Time Differentiated Rates:

Year	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY  TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

For Area Served

P.S.C. No.  
Revised Sheet No. 124  
Canceling P.S.C. No.  
Original Sheet No.

TAYLOR COUNTY RECC

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

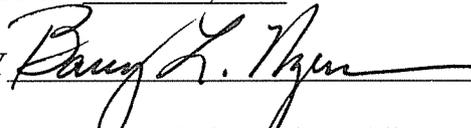
#### TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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TAYLOR COUNTY RECC

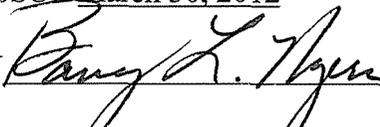
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6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

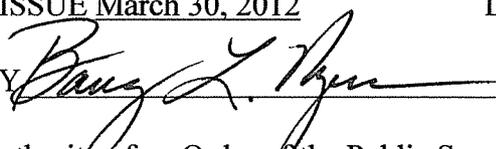
Year	<u>Winter</u>		<u>Summer</u>	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.3979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

b. Non-Time Differentiated Rates:

Year	<u>2013</u>	<u>2014</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270

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TAYLOR COUNTY RECC

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

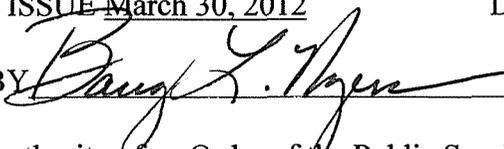
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3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. ~~\$41.15~~ ~~\$84.47~~ per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. ~~\$0.00526~~ ~~\$0.01080~~ per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<del>2011</del> <u>2012</u>	<del>\$0.03630</del> <u>\$0.03384</u>	<del>\$0.03270</del> <u>\$0.03183</u>	<del>\$0.03860</del> <u>\$0.03502</u>	<del>\$0.02742</del> <u>\$0.03029</u>
<del>2012</del> <u>2013</u>	<del>\$0.04281</del> <u>\$0.03704</u>	<del>\$0.03716</del> <u>\$0.03564</u>	<del>\$0.04829</del> <u>\$0.03791</u>	<del>\$0.03319</del> <u>\$0.03210</u>
<del>2013</del> <u>2014</u>	<del>\$0.04914</del> <u>\$0.04090</u>	<del>\$0.04157</del> <u>\$0.03772</u>	<del>\$0.05163</del> <u>\$0.04121</u>	<del>\$0.03548</del> <u>\$0.03468</u>
<del>2014</del> <u>2015</u>	<del>\$0.05434</del> <u>\$0.04360</u>	<del>\$0.04598</del> <u>\$0.03979</u>	<del>\$0.05622</del> <u>\$0.04446</u>	<del>\$0.03879</del> <u>\$0.03760</u>
<u>2016</u>	<u>\$0.04584</u>	<u>\$0.04075</u>	<u>\$0.04627</u>	<u>\$0.03668</u>

b. Non-Time Differentiated Rates:

Year	<u>2011</u> <u>2012</u>	<u>2012</u> <u>2013</u>	<u>2013</u> <u>2014</u>	<u>2014</u> <u>2015</u>	<u>2016</u>
Rate	<del>\$0.03407</del> <u>\$0.03284</u>	<del>\$0.04056</del> <u>\$0.03588</u>	<del>\$0.04488</del> <u>\$0.03885</u>	<del>\$0.04935</del> <u>\$0.04154</u>	<u>\$0.04270</u>

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**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

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Year	<del>2011</del> 2012	2012 2013	2013 2014	2014 2015	2016
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